User Manual

Off Grid Solar Inverter 3KW



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Information on this Manual

Validity

This manual is valid for the following devices:

Off grid solar inverter with MPPT controller, 3KVA;

Scope

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations.

Target Group

This document is intended for qualified persons and end users. Tasks that do not require any particular qualification can also be performed by end users. Qualified persons must have the following skills:

- Knowledge of how an inverter works and is operated
- Training in how to deal with the dangers and risks associated with installing and using electrical devices and installations
- Training in the installation and commissioning of electrical devices and installations
- Knowledge of the applicable standards and directives
- Knowledge of and compliance with this document and all safety information

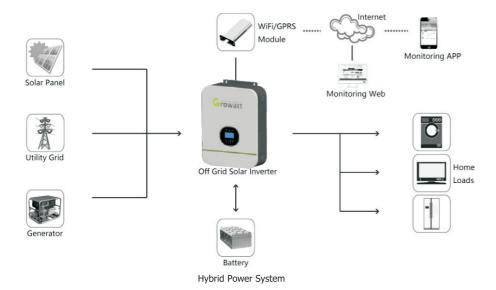
Safety Instructions



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. **CAUTION** Only qualified personnel can install this device with battery.
- Before using the unit, read all instructions and caution marks on the unit, understand the batteries and all appropriate sections of this manual.
- CAUTION --Toreduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries.
 Other types of batteries may burst, causing personal injury and damage.
- NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 5. **NEVER** charge a frozen battery.
- 6. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 7. To reduce risk of electric shock, disconnect all wiring before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- Be very cautious when working with metal tools on or around batteries. A potential risk, such as dropping a tool to spark or short circuit batteries or other electrical parts, could cause an explosion.
- 9. For optimum operation of this off grid solar inverter, please follow required spec to select appropriate cable size. It's very important to correctly operate this off grid solar inverter.
- 10. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- GROUNDING INSTRUCTIONS —This off grid solar inverter should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. Fuses are provided as over-current protection for the battery supply.
- 13. Warning!! Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this off grid solar inverter back to local dealer or service center for maintenance.

Introduction



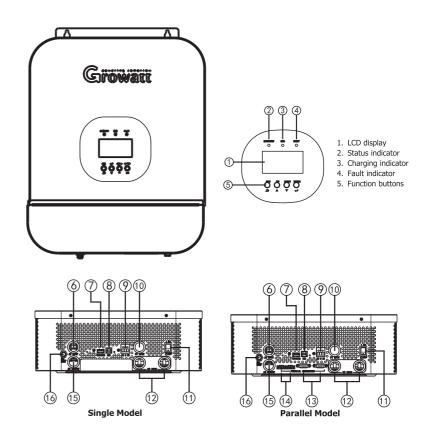
This is a multifunctional off grid solar inverter, integrated with a MPPT solar charge controller, a high frequency pure sine wave inverter and a UPS function module in one machine, which is perfect for off grid backup power and self-consumption applications. The transformerless design provides reliable power conversion in compact size.

The whole system also need other devices to achieve complete running such as PV modules, generator, or utility grid. Please consult with your system integrator for other possible system architectures depending on your requirements. The WiFi / GPRS module is a plug-and-play monitoring device to be installed on the inverter. With this device, users can monitor the status of the PV system from the mobile phone or from the website anytime anywhere.

Features

- ▶ 24V/48V battery system
- Pure sine wave output 3KW
- Inbuilt MPPT 80A
- ▶ High frequency inverter with small size and light weight
- Overload, short circuit and deep discharge protection
- Compatible to mains voltage or generator power
- Parallel operation up to 6 unit
- WIFI/ GPRS remote monitoring (optional)

Product Overview



- 6. AC input
- 8. USB communication port
- 10. PV input
- 12. Battery input
- 14. Current sharing ports (only for parallel model)
- 16. Circuit breaker

- 7. WiFi/GPRS communication port
- 9. Dry contact
- 11. Power on/off switch
- 13. Parallel communication ports (only for parallel model)
- 15. AC output

Installation

Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items in the package:

- The unit x 1
- User manual x 1
- ▶ Communication cable x 1
- ▶ Software CD x 1

Preparation

Before connecting all wiring, please take off bottom cover by removing two screws as shown below.



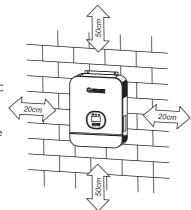
Mounting the Unit

Consider the following points before selecting where to install:

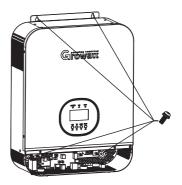
- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.



Install the unit by screwing three screws. It's recommended to use M4 or M5 screws.



Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size. **Ring terminal:**

WARNING! All wiring must be performed by a qualified person.

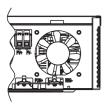
WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

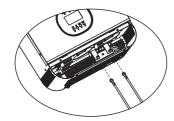
Recommended battery cable and terminal size:

				F	ling Termin	al	
	Maximum	Battery	Wire Size	Cable	Dimen	sions	
Model	Amperage	Capacity		mm ²	D (mm)	L (mm)	Torque value
3KVA/24V			1*2AWG	38	6.4	39.2	2~ 3 Nm
,	164A	200AH	2*6AWG	28	6.4	33.2	
3KVA/48V		100AH	1*4AWG	22	6.4	39.2	2~ 3 Nm
	82A	200AH	2*8AWG	16	6.4	33.2	2 3 1 1111

Please follow below steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- Connect all battery packs as units requires. It's suggested to connect at least 100Ah capacity battery for 3KVA/48V model and at least 200Ah capacity battery for 3KVA/24Vmodel.
- 3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2-3 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.





<u>^!\</u>

WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-)

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 40A for 3KVA.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

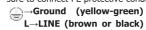
WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

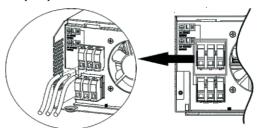
Model	Gauge	Torque Value
3KVA	8 AWG	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor if first.



N→Neutral (blue)

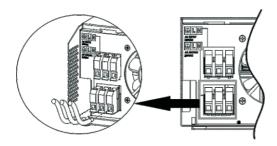




WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

- 4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor if irst.
 - **⊕**→**Ground (yellow-green)**
 - L→LINE (brown or black)
 - N→Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner are required at least $2\sim3$ minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check with manufacturer of air conditioner that if it's equipped with time-delay function before installation. Otherwise, this off grid solar inverter will trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It' very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Typical Amperage	Cable Size	Torque
3KVA	80A	6 AWG	1.4~1.6 Nm

PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

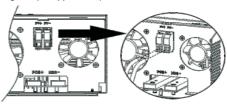
- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

Solar Charging Mode					
INVERTER MODEL	3KVA /24V	3KVA /48V			
Max. PV Array Open Circuit Voltage	145Vdc	145Vdc			
PV Array MPPT Voltage Range	30~115Vdc	60~115Vdc			
Min. battery voltage for PV charge	17Vdc	34Vdc			

Please follow below steps to implement PV module connection:

- 1. Remove insulation sleeve 10 mm for positive and negative conductors.
- 2. Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.

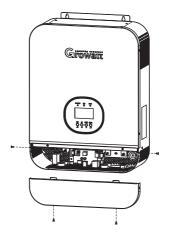




3. Make sure the wires are securely connected.

Final Assembly

After connecting all wiring, please put bottom cover back by screwing two screws as shown below.



Communication Connection

Please use supplied communication cable to connect to inverter and PC. Insert bundled CD into a computer and follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software inside of CD.

Dry Contact Signal

There is one dry contact available on the rear panel. When program 24 is set as "disable", it could be used to deliver signal to external device when battery voltage reaches warning level. When program 24 is set as "enable" and the unit is working in battery mode, it could be used to trigger the grounding box to connect neutral and grounding of AC output together.

When program 24 is set as "disable" (default setting):

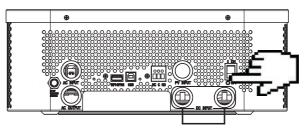
Unit Status		Condition		Dry conta	ct port: NC C NO
					NO & C
Power Off	Unit is off ar	d no output is	powered.	Close	Open
	Output is po	wered from Uti	lity.	Close	Open
	Output is powered	Program 01 set as Utility	Battery voltage < Low DC warning voltage	Open	Close
Power On	from Battery or Solar.		Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
		Program 01 is set as	Battery voltage < Setting value in Program 12	Open	Close
		SBU or Solar first	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

When program 24 is set as "enable":

Unit Status	Condition	Dry contact	port: NC C NO
		NC & C	NO & C
Power Off	Unit is off and no output is powered.	Close	Open
Power On	Unit works in standby mode, line mode or fault mode	Close	Open
Power On	Unit works in battery mode or power saving mode	Open	Close

Operation

Power ON/OFF



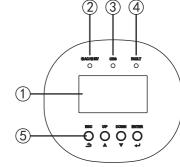
Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons



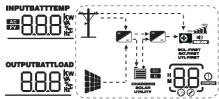
LED Indicator

LED Indicator			Messages	
AC / NV Green		Solid On	Output is powered by utility in Line mode.	
AC/ ACINV	Green	Flashing	Output is powered by battery or PV in battery mode.	
★ CHG	Cuan	Solid On	Battery is fully charged.	
— Спи	Green		Battery is charging.	
△ FAULT	Dod	Solid On	Fault occurs in the inverter.	
A FAULT Red	Flashing	Warning condition occurs in the inverter.		

Function Buttons

Button	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

LCD Display Icons



Icon	Function Description			
Input Source Inf	ormation			
AC	Indicates the AC input.			
PV	Indicates the PV input			
8.8.8	Indicate input voltage, input frequency, PV voltage, battery voltage and charger current.			
Configuration Pro	ogram and Fault Information			
<u>BB</u>	Indicates the setting programs.			
[B.B <u>)</u> •	Indicates the warning and fault codes. Warning: flashing with warning code. Fault:lighting with fault code			
Output Informat	ion			
OUTPUTBATTLOAD	Indicate output voltage, output frequency, load percent, load in VA, load in Watt and discharging current.			
Battery Informat	Battery Information			
CHARGING	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.			

In AC mode, it wil	l present battery	charging status.
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SOLAR

Status	Battery voltage	LCD Display
	<2V/cell	4 bars will flash in turns.
Constant	2 ~ 2.083V/cell	Bottom bar will be on and the other three bars will flash in turns.
Current mode / Constant	2.083 ~ 2.167V/cell	Bottom two bars will be on and the other two bars will flash in turns.
Voltage mode	> 2.167 V/cell	Bottom three bars will be on and the top bar will flash.
Floating mode. Batteries are fully charged.		4 bars will be on.

These two signs indicate the charge priority. SOLAR indicates solar first. UTILITY indicate utility first. SOLAR blinking indicates solar only; SOLAR and UTILITY both on indicates combined charging.

Load Percentage	Battery Voltage				LCD Display	
			17V/cell			
Load >50%		1.717	V/cell ~ 1.8V/cell			
		1.8 ~ 1.883V/cell				
		> 1.883 V/cell				
		< 1.8	17V/cell		Ë	
		1.817	V/cell ~ 1.9V/cell			
50%> Load > 20	%	1.9 ~	1.983V/cell			
		> 1.9	83			
		< 1.8	67V/cell			
		1.867V/cell ~ 1.95V/cell				
Load < 20%	Load < 20%		1.95 ~ 2.033V/cell			
		> 2.033				
oad Informatio	n					
OVER LOAD	Indicates ov	erload.				
100%	Indicates the	ates the load level by 0-24%, 25-49%, 50-74% and 75-100%.				
25%	0%~249	%	25%~49%	!	50%~74%	75%~100%
Mode Operation	Information					
Ŧ	Indicates un	it conn	ects to the mains.			
	Indicates un	Indicates unit connects to the PV panel.				
BYPASS	Indicates load is supplied by utility power.					
MO DO	Indicates the utility charger circuit is working.					
~	Indicates the	Indicates the DC/AC inverter circuit is working.				
SOL.FIRST BAT.FIRST UTI.FIRST	These three signs indicate the output priority. SOL.FIRST indicates solar first. BAT.FIRST indicates battery first. UTI.FIRST indicates utility first.					
Mute Operation						

LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Setting Programs:

Program	Description	Setting Option	
		Solar first	SOL O _o l
	Output source priority:	If solar energy is not sur battery energy will supp Utility provides power to happens: - Solar energy is not ava	to either low-level warning voltage or
01	To configure load power source priority	Utility first (default)	
			r to the loads as first priority. y will provide power to the loads only t available.
		SBU priority	Sbu O _o l
		If solar energy is not sui battery energy will supp Utility provides power to	ower to the loads as first priority. fficient to power all connected loads, ly power to the loads at the same time. the loads only when battery voltage warning voltage or the setting point in
02	Maximum charging current: To configure total charging current for solar and utility chargers.	24V model: default 60/ 48V model: default 60/	
	(Max. charging current = utility charging current + solar charging current)	48V model: derault 60A	a, 10A∼120A Settable
	AC input voltage range	Appliance (default)	If selected, acceptable AC input voltage range will be within 65~140VAC
03		UPS 03	If selected, acceptable AC input voltage range will be within 95~140 VAC
		GEN 03	If selected, acceptable AC input voltage range will be within 65~140VAC

04	Power saving mode enable/disable	Saving mode disable (default)	If disabled, no matter connected load is low or high, the on/off status of inverter output will not be effected. If enabled, the output of inverter will be off when connected load is
		Saving mode enable	pretty low or not detected.
		AGM (default)	USE 05
05	Battery type	FLA OS	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 19, 20 and 21.
		Lithium	
		Lithium (only suitable when	communicated with BMS)
06	Auto restart when overload occurs	Restart disable (default)	Restart enable
07	Auto restart when over temperature occurs	Restart disable (default)	Restart enable
08	Output voltage	120 (default)	1 10° 08
		IDC), OB
09	Output frequency	60Hz(default)	50 _{4z} 09
10	Number of series batteries connected	(e.g. Showing batteries are co	onnected in 4 series)

11	Maximum utility charging current	24V model: default 30/ 48V model: default 30/	A, 10A~60A Settable A, 10A~40A Settable
12	Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01	24V model: default 23. 48V model: default 46.	0V, 22.0V~25.6V Settable 0V, 44.0V~51.2V Settable
13	Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01	24V model: default 27. 48V model: default 54.	0V, 24.0V~29.0V Settable 0V, 48.0V~58.0V Settable
14	Charger source priority: To configure charger source priority	Fault mode, charger soul Solar first Solar first Utility first Solar and Utility Only Solar Off this off grid solar inverted power saving mode, only Solar energy will charge	rter is working in Line, Standby or arce can be programmed as below: Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available. Utility will charge battery as first priority. Solar energy will charge battery only when utility power is not available. Solar energy and utility will both charge battery. Solar energy will be the only charger source no matter utility is available or not. Iter is working in Battery mode or y solar energy can charge battery.
15	Alarm control	Alarm on (default)	HOF IS
16	Backlight control	Backlight on (default)	Backlight off

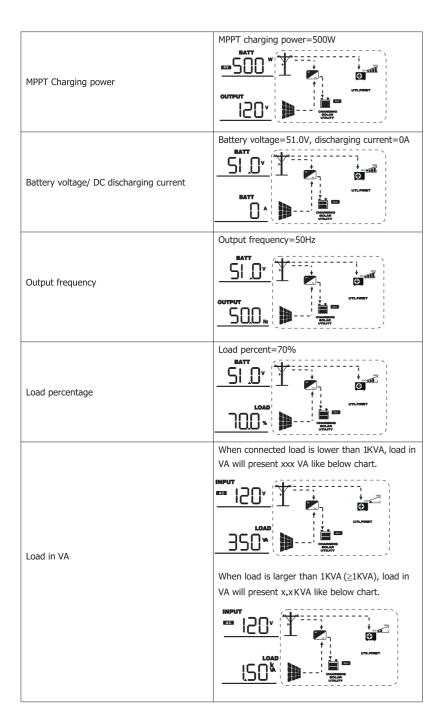
Beeps while primary source is interrupted	Alarm on (default)	Alarm off ROF I
Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default)	Bypass enable
Bulk charging voltage (C.V voltage). If self-defined is selected in program 5, this program can be set up	24V model: default 28.2V, 2448V model: default 56.4V, 48	1.0V~29.2V Settable
Floating charging voltage. If self-defined is selected in program 5, this program can be set up	FL ^u 540 ^v 2 ^c 24V model: default 27.0V, 2 ^c 48V model: default 54.0V, 48	4.0V~29.2V Settable
Low DC cut-off voltage. If self-defined is selected in program 5, this program can be set up	24V model: default 21.0V, 20 48V model: default 42.0V, 40	,
Solar power balance. When enabled, solar	Solar power balance enable (Default):	If selected, solar input power will be automatically adjusted according to the following formula: Max. input solar power = Max. battery charging power + Connected load power.
automatically adjusted according to connected load power.	Solar power balance disable:	If selected, the solar input power will be the same to max. battery charging power no matter how much loads are connected. The max. battery charging power will be based on the setting current in program 2. (Max. solar power = Max. battery charging power)
	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode. Bulk charging voltage (C.V voltage). If self-defined is selected in program 5, this program can be set up Floating charging voltage. If self-defined is selected in program 5, this program can be set up Low DC cut-off voltage. If self-defined is selected in program 5, this program can be set up Solar power balance. When enabled, solar input power will be automatically adjusted according to connected	Beeps while primary source is interrupted Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode. Bulk charging voltage (C.V voltage). If self-defined is selected in program 5, this program can be set up Floating charging voltage. If self-defined is selected in program 5, this program can be set up Low DC cut-off voltage. If self-defined is selected in program 5, this program can be set up Low DC cut-off voltage. If self-defined is selected in program 5, this program can be set up Solar power balance. When enabled, solar input power will be automatically adjusted according to connected Solar power balance disable: Solar power balance disable:

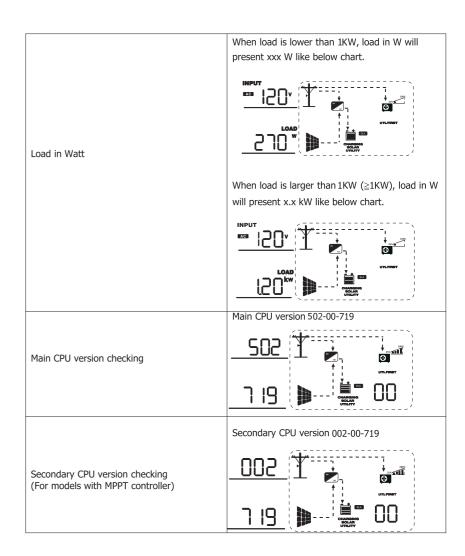
23	AC output mode *This setting is only available when the inverter is in standby mode (Switch off). Power saving function will be automatically	Single: Single phase PAL 23 When not in parallel operation When the units are used in parallel with single phase Three phase: 3P1, 3P2, 3P3 Three phase: 3P1, 3P2, 3P3 SOUTHWIT 3P1 23 3P2 23 3P3 23	
	disabled when in parallel operation.	It requires at least 3 inverters to support three-phase equipment, 1 inverter in each phase. Please select "3P1" for the inverters connected to L1 phase, "3P2" for the inverters connected to L2 phase and "3P3" for the inverters connected to L3 phase. Do NOT connect share current cable between units on different phases.	
		Split phase: 2P0, 2P1, 2P2 Select "2P0" for the inverters connected to L1 phase; If connect split phase 120V/208V, select "2P1" for inverters connected to L2 phase; If connect split phase 120V/240V, select "2P2" for inverters connected to L2 phase Do NOT connect share current cable between units on different phases.	
24	Allow neutral and grounding of AC output is connected together: When enabled, inverter can deliver signal to trigger grounding box to short neutral and grounding		

Display Setting

The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: input voltage, input frequency, PV voltage, MPPT charging current, MPPT charging power, battery voltage, output voltage, output frequency, load percentage, load in VA, load in Watt, DC discharging current, main CPU Version and second CPU Version.

Setting Information	LCD display
Input voltage/Output voltage (Default Display Screen)	Input Voltage=120V
Input frequency	Input frequency=50Hz INPUT STORY OUTPUT 120 Input frequency=50Hz Input frequency=50Hz Input frequency=50Hz Input frequency=50Hz Input frequency=50Hz Input frequency=50Hz
PV voltage	PV voltage=60V
Charging current	Current ≥ 10A SATT OUTPUT 120 Current < 10A SATT OUTPUT 120 UTLANST UTLANST UTLANST UTLANST UTLANST UTLANST





4.4 Operating Mode Description

Operation mode	Description	LCD display
Standby mode / Power		Charging by utility and PV energy.
saving mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	Charging by utility.
*Power saving mode: If enabled, the output of inverter will be off when connected load is pretty low or not detected.	butteries.	Charging by PV energy. Po charging.
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	PV energy and utility can charge batteries.	Charging by utility and PV energy. Charging by utility. Charging by PV energy. No charging.
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Charging by PV energy

Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Charging by utility
Battery Mode	The unit will provide output power from battery and PV power.	Power from battery and PV energy. Power from battery only.

Parallel Installation Guide

Introduction

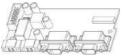
This inverter can be used in parallel with two different operation modes.

- 1. Parallel operation in single phase with up to 6 units.
- Maximum 6 units work together to support three-phase equipment. Four units support one phase maximum.

NOTE: If the package includes share current cable and parallel cable, the inverter is default supported parallel operation. You may skip section 3. If not, please purchase parallel kit and install this unit by following instruction from professional technical personnel in local dealer.

Package Contents

In parallel kit, you will find the following items in the package:







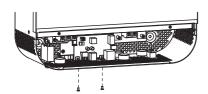
Parallel board Parallel communication cable

Parallel board installation

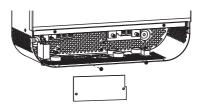
Step 1: Remove wire cover by unscrewing all screws.



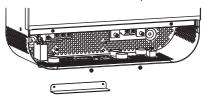
Step 2: Remove communication board by unscrewing two screws as below chart.



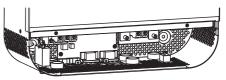
Step 3: Remove two screws as below chart and remove 2-pin and 14-pin cables. Take out the board under the communication board.



Step 4: Remove two screws as below chart to take out cover of parallel communication.

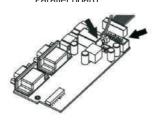


Step 5: Install new parallel board with 2 screws tightly

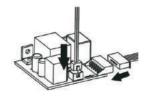


Step 6: Re-connect 2-pin and 14-pin to original position.

Parallel board







25

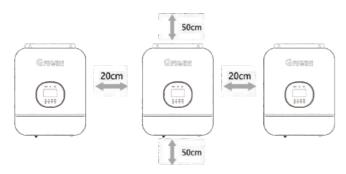
Step 7: Put communication board back to the unit.



Step 8: Put wire cover back to the unit. Now the inverter is providing parallel operation function.

Mounting the Unit

When installing multiple units, please follow below chart.



NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

Wiring Connection

The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter:

		Ring Terminal			T
Model	Wire Size	Cable	Dimen	sions	Torque value
		mm ²	D (mm)	L (mm)	value
3KVA	1*4AWG	22	6.4	33.2	2~ 3 Nm
	2*8AWG	14	6.4	29.2	



WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Recommended AC input and output cable size for each inverter:

Model	AWG no.	Torque
3KVA	8 AWG	1.4~1.6Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input.

Recommended breaker specification of battery for each inverter:

Model	1 unit*
3KVA / 24V	150A / 32VDC
3KVA / 48V	100A / 60VDC

^{*}If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Recommended breaker specification of AC input with single phase:

Model	2 units	3 units	4 units	5 units	6 units
3KVA	100A/120VAC	150A/120VAC	200A/120VAC	250A/120VAC	300A/120VAC

Note1: Also, you can use 50A breaker for only 1 unit, and each inverter has a breaker at its AC input.

Note2: Regarding three phase system, you can use 4 poles breaker, the rating is up to the current of the phase which has the maximum units. Or you can follow the suggestion of note 1.

Recommended battery capacity

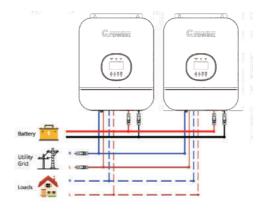
Inverter parallel numbers	2	3	4	5	6
Battery Capacity	400AH	600AH	800AH	1000AH	1200AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

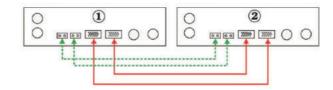
Parallel Operation in Single phase

Two inverters in parallel:

Power Connection

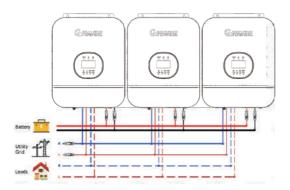


Communication Connection

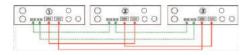


Three inverters in parallel:

Power Connection

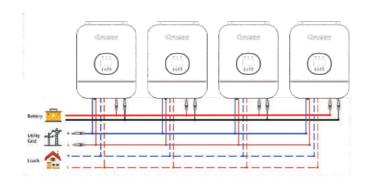


Communication Connection

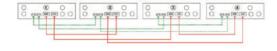


Four inverters in parallel:

Power Connection

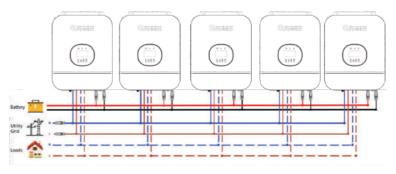


Communication Connection

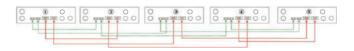


Five inverters in parallel:

Power Connection

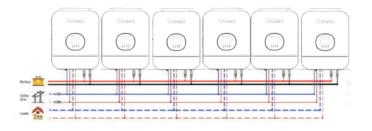


Communication Connection



Six inverters in parallel:

Power Connection



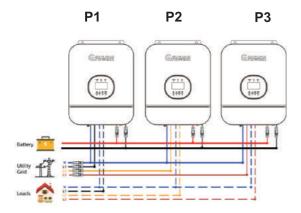
Communication Connection



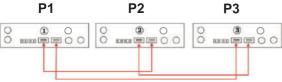
Parallel Operation in Three Phase

One inverter in each phase:

Power Connection

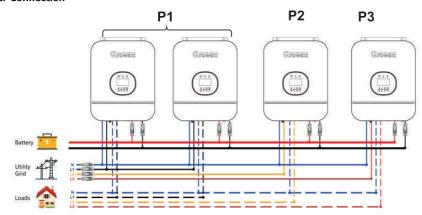


Communication Connection

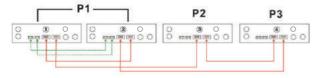


Two inverters in one phase and only one inverter for the remaining phases:

Power Connection

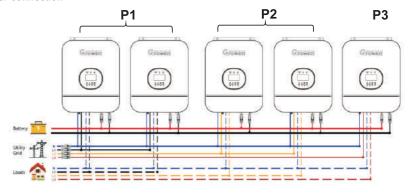


Communication Connection

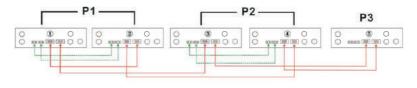


Two inverters in two phases and only one inverter for the remaining phase:

Power Connection

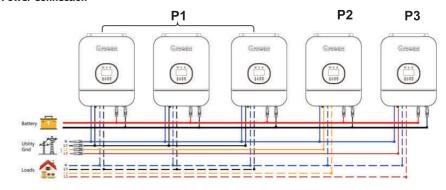


Communication Connection

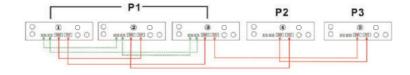


Three inverters in one phase and only one inverter for the remaining two phases:

Power Connection

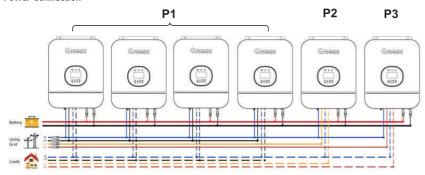


Communication Connection

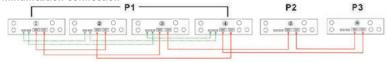


Four inverters in one phase and one inverter for the other two phases:

Power Connection



Communication Connection

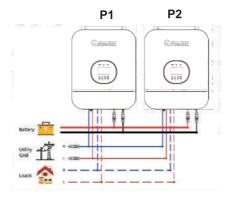


WARNING: Do not connect the current sharing cable between the inverters which are in different phases.

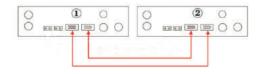
Parallel Operation in Split Phase

One inverter in each phase:

Power Connection

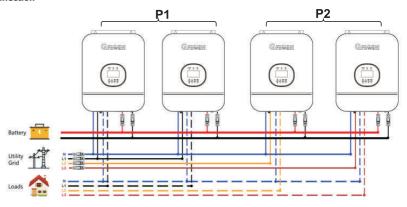


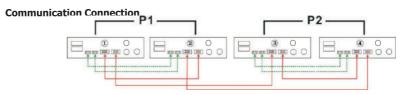
Communication Connection



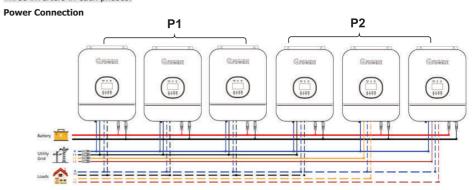
Two inverters in each phases:

Power Connection

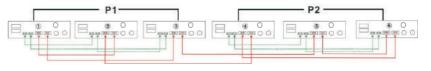




Three inverters in each phases:



Communication Connection



WARNING: Do not connect the current sharing cable between the inverters which are in different phases.

Otherwise, it may damage the inverters.

PV Connection

Please refer to user manual of single unit for PV Connection.

CAUTION: Each inverter should connect to PV modules separate

LCD Setting and Display

Setting Program: Please refer to program 23

Commissioning

Parallel in single phase

Step 1: Check the following requirements before commissioning:

Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on each unit and set "PAL" in LCD setting program 23 of each unit. And then shut down all units.

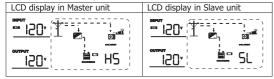
NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on each unit.



NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If not, it will display warning 15.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Parallel in three phase

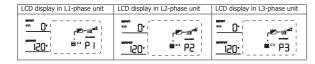
Step 1: Check the following requirements before commissioning:

Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on all units and configure LCD program 23 as 3P1, 3P2 and 3P3 sequentially. Then shut down all units.

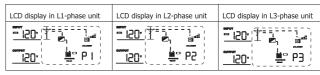
NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are

matched with unit setting, they will work normally. Otherwise, if will display warning 15/16 and they will not work in the line mode.



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

IStep 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

Parallel in split phase

Step 1: Check the following requirements before commissioning:

Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on all units and configure LCD program 23 as 2P0 on phase1 units, then set as 2P2 (or 2P1) on phase2 units

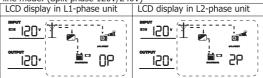
2P0 + 2P1: split phase 120V/208V

2P0 + 2P2: split phase 120V/240V

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed. Step 3: Turn on all units sequentially. (Split phase 120V/240V)



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, if will display warning 15/16 and they will not work in the line mode. (Split phase 120V/240V)



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

IStep 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

Fault Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked	
02	Over temperature	<u></u>
03	Battery voltage is too high	<u>_</u> EQ,
04	Battery voltage is too low	[]4]
05	Output short circuited is detected by internal converter components.	05
06	Output voltage is too high.	
07	Overload time out	رَالَ.
08	Bus voltage is too high	
09	Bus soft start failed	<u></u>
11	Main relay failed	T.
51	Over current or surge	5
52	Bus voltage is too low	52,
53	Inverter soft start failed	<u>53.</u>
55	Over DC voltage in AC output	<u>55</u>
56	Battery connection is open	56 -
57	Current sensor failed	5]
58	Output voltage is too low	58,
80	CAN fault	[80]
81	Host loss	8 -

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	(I)
02	Over temperature	Beep once every second	.50
03	Battery is over-charged	Beep once every second	
04	Low battery	Beep once every second	<u> 194</u> 9
07	Overload	Beep once every 0.5 second	(T)
10	Output power derating	Beep twice every 3 seconds	(II)º
12	Solar charger stops due to low battery	Beep once every second	
13	Solar charger stops due to high PV voltage	Beep once every second	ŢB ³
14	Solar charger stops due to overload	Beep once every second	[H ²]
15	Parallel input utility grid different	Beep once every second	[15°
16	Parallel input phase error	Beep once every second	(16°)
17	Parallel output phase loss	Beep once every second	[T]•

Specifications

Table 1 General Specifications

INVERTER MODEL	3KVA	
Safety Certification	CE	
Operating Temperature Range	0°C to 55°C	
Storage temperature	-15°C∼ 60°C	
Humidity	5% to 95% Relative Humidity (Non-condensing)	
Dimension, mm	455 x 350 x 130	
Net Weight, kg	11	

Table 2 Line Mode Specifications

INVERTER MODEL	ЗКVА		
Input Voltage Waveform	Sinusoidal (utility or generator)		
Nominal Input Voltage	120Vac		
Low Loss Voltage	95Vac±5V (UPS); 65Vac±5V (Appliances)		
Low Loss Return Voltage	100Vac±5V (UPS); 70Vac±5V (Appliances)		
High Loss Voltage	140Vac±5V		
High Loss Return Voltage	135Vac±5V		
Max AC Input Voltage	150Vac		
Nominal Input Frequency	50Hz / 60Hz (Auto detection)		
Low Loss Frequency	40±1Hz		
Low Loss Return Frequency	42±1Hz		
High Loss Frequency	65±1Hz		
High Loss Return Frequency	63±1Hz		
Output Short Circuit Protection	Circuit Breaker		
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)		
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)		
Output power derating: When AC input voltage drops to 95V, the output power will be derated.	Output Power Rated Power 20% Power 65V 95V 140V Input Voltage		

Table 3 Inverter Mode Specifications

INVERTER MODEL	3KVA /24V	3KVA / 48V	
Rated Output Power	3KVA/3KW		
Output Voltage Waveform	Pure Sine Wave		
Output Voltage Regulation	120Vac ±5%		
Output Frequency	60)Hz	
Peak Efficiency	93	3%	
Overload Protection	5s@≥150% load; 10	s@110%~150% load	
Surge Capacity	2* rated powe	r for 5 seconds	
Nominal DC Input Voltage	24Vdc	48Vdc	
Cold Start Voltage	23.0Vdc	46.0Vdc	
_	22.0Vdc @ load < 20%	44.0Vdc @ load < 20%	
Low DC Warning Voltage	21.4Vdc @ 20% ≤ load < 50% 20.2Vdc @ load ≥ 50%	42.8Vdc @ 20% ≤ load < 50% 40.4Vdc @ load ≥ 50%	
	23.0Vdc @ load < 20%	46.0Vdc @ load < 20%	
Low DC Warning Return Voltage	22.4Vdc @ 20% ≤ load < 50% 21.2Vdc @ load ≥ 50%	44.8Vdc @ 20% ≤ load < 50% 42.4Vdc @ load ≥ 50%	
	21.0Vdc @ load < 20%	42.0Vdc @ load < 20%	
Low DC Cut-off Voltage	20.4Vdc @ 20% ≤ load < 50% 19.2Vdc @ load ≥ 50%	40.8Vdc @ 20% ≤ load < 50% 38.4Vdc @ load ≥ 50%	
High DC Recovery Voltage	28.2Vdc	56.4Vdc	
High DC Cut-off Voltage	30.4Vdc	60.8Vdc	
No Load Power <50W Consumption			

Table 4 Charge Mode Specifications

		3KVA/24V	7//A / / 0//	
INVERTER MODEL		3KVA/ 24V	3KVA/48V	
Charging Current (UPS) @ Nominal Input Voltage		10A/20/30A/40A/50A/60A	10A/20/30A/40A	
Bulk Charging	Flooded Battery	29.2Vdc	58.4Vdc 56.4Vdc	
Voltage	AGM / Gel Battery	28.2Vdc		
Floating Ch	arging Voltage	27Vdc	54Vdc	
Overcharge	Protection	30Vdc	60Vdc	
Charging A	lgorithm	3-5	Step	
Charging Curve		71	50%	
		Bulk (Constant Current) (Constant Voltage)	Current Maintenance (Floating)	
		Bulk Absorption (Constant Current) (Constant Voltage)	Maintenance (Floating)	
		Bulk Absorption	Time Maintenance	
NVERTER		Bulk Absorption (Constant Current) (Constant Voltage)	Maintenance (Floating) 3KVA/48V	
NVERTER fficiency lax. PV Ari	MODEL ray Open	Bulk (Constant Current) (Constant Voltage) 3KVA/24V	Maintenance (Floating) 3KVA/48V max.	
MVERTER fficiency fax. PV Arr Circuit Volt PV Array M lange	ay Open age PPT Voltage	Bulk (Constant Current) (Constant Voltage) 3KVA/24V 98.0%	Maintenance (Floating) 3KVA/48V max.	
NVERTER ifficiency Iax. PV Arı ircuit Volt V Array M Range Iin battery	MODEL ray Open age	Bulk (Constant Current) Absorption (Constant Voltage) 3KVA/24V 98.0%	Maintenance (Floating) 3KVA/48V max.	
NVERTER fficiency fax. PV Ari circuit Volt. V Array Mi kange fin battery V charge tandby Pov	ray Open age PPT Voltage voltage for	Bulk (Constant Current) Absorption (Constant Voltage) 3KVA/24V 98.0% 145 30~115Vdc 17Vdc	Maintenance (Floating) 3KVA/48V max. /dc 60~115Vdc	
Efficiency Max. PV Arr Circuit Volt EV Array M Range Min battery EV charge Standby Por Consumption Sattery Volt Satter	ray Open age PPT Voltage voltage for wer	Bulk (Constant Current) Absorption (Constant Voltage) 3KVA/24V 98.0% 145 30~115Vdc 17Vdc	Maintenance (Floating) 3KVA/48V max. Vdc 60~115Vdc 34Vdc	
Range	ray Open age PPT Voltage voltage for wer n	Bulk (Constant Current) (Constant Voltage) 3KVA/24V 98.0% 145V 30~115Vdc 17Vdc	Maintenance (Floating) 3KVA/48V max. Vdc 60~115Vdc 34Vdc	
Efficiency Max. PV Arr Circuit Volt PV Array M Range Min battery PV charge Standby Por Consumption Stattery Volt Couracy V Voltage	ray Open age PPT Voltage voltage for wer n rage	Bulk	Maintenance (Floating) 3KVA/48V max. Vdc 60~115Vdc 34Vdc W	
Efficiency Max. PV Arr Circuit Volt PV Array M Range Min battery PV charge Standby Por Consumption Eattery Volt Couracy V Voltage Al Charging Al	ray Open age PPT Voltage voltage for wer n rage	Sulk (Constant Current) Absorption (Constant Voltage)	Maintenance (Floating) 3KVA/48V max. Vdc 60~115Vdc 34Vdc W 0.3% -2V	
Efficiency Max. PV Arr Circuit Volt PV Array Mi Range Min battery PV charge Standby Por Consumption Stattery Volt Accuracy PV Voltage Charging All Coint Utility	ray Open age PPT Voltage voltage for wer n age Accuracy gorithm	Sulk (Constant Current) Absorption (Constant Voltage)	Maintenance (Floating) 3KVA/48V max. Vdc 60~115Vdc 34Vdc W 0.3% -2V	

Trouble Shooting

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	Re-charge battery. Replace battery.	
No response after power on.	No indication.	The battery voltage is far too low. (<1.4V/Cell) Battery polarity is connected reversed.	Check if batteries and the wiring are connected well. Re-charge battery. Replace battery.	
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.	
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS₆ Appliance) 	
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.	
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.	
	Fault code 01	Fan fault	Replace the fan.	
	Fault code 02	Internal temperature of component is over 100°C.	Check if the air flow of the unit is blocked or the ambient temperature is too high.	
		Battery is over-charged.	Return to repair center.	
	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.	
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.	
Buzzer beeps continuously and	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	 Reduce the connected load. Return to repair center 	
red LED is on.	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.	
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.	
	Fault code 51	Over current or surge.	Restart the unit, if the error	
	Fault code 52	Bus voltage is too low.	happens again, please return	
	Fault code 55	Output voltage is unbalanced.	to repair center.	
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.	